

SCHOOL OF ENGINEERING

SUMMER TERM / MAKE UP END TERM EXAMINATION

Semester: Summer Term 2019

Date: 26 July 2019

Course Code: PET 307

Time: 2 Hours

Course Name: Directional Drilling

Max Marks: 80

Weightage: 40%

Program & Sem: B.Tech (PET) & VI Sem (2015 Batch)

Instructions:

(i) Read the question properly and answer accordingly.

(ii) Question paper consists of 3 parts.

(iii) Scientific and Non-programmable calculators are permitted

Part A

Answer all the Questions. Each question carries five marks.

(3Qx5M=15)

- 1. What are the consequences of collision of two well paths?
- 2. What are the conditions that may likely to cause wellbore instability?
- 3. How does the positive pulse telemetry method differ from negative pulse method?

Part B

Answer all the Questions. Each question carries ten marks.

(5Qx10M=50)

- 4. Explain any two methods of sending information from downhole to the surface.
- 5. Write the assumption and equations for Balanced Tangential Method of survey calculations with neat diagram.
- 6. The drill string becomes struck while drilling a directional well. The driller reports that he can still circulate, rotate and reciprocate the pipe.
 - (i) What is the most likely cause of the stuck pipe?
 - (ii) Describe the cause.
 - (ii) What action should the driller take to free the pipe?
- 7. Discuss the problems associated with highly deviated and horizontal drilling.
- 8. Explain the applications of MWD.

(1Qx15M=15)

9. a) Use (a) balanced tangential, and (b) minimum curvature methods to calculate the coordinates of station 81 in the following example. The target bearing is 220°.

No	MD (ft)	Inclination (degree)	Azimuth (degree)	Northing (ft)	Easting (ft)	Vertical section (ft)
80	7000	35	241	-3500	-500	3002.85
81	7200	40	225			

b) Calculate the dog-leg severity between these two survey stations.

MD	Inclination (Degree)	Azimuth (Degree)	
2000	4.5	148	
2031	5.5	145	