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**PRESIDENCY UNIVERSITY
BENGALURU**

SCHOOL OF ENGINEERING

TEST - 1

Even Semester: 2018-19

Course Code: PET 319

Course Name: Oil Field Development and Reservoir Management

Programme & Sem: B. Tech. (DE) & VI Sem

Date: 06 March 2019

Time: 1 Hour

Max Marks: 40

Weightage: 20%

Instructions:

- (i) Read the question properly and answer accordingly.
- (ii) Question paper consists of 3 parts.
- (iii) Scientific and Non-programmable calculators are permitted.

Part A

Answer **all** the Questions. **Each** question carries **four** marks.

(3Qx4M=12)

1. Who is the current Directorate General of DGH? What are the responsibilities of DGH?
2. Mention the salient features of OALP.
3. ***“Cost of appraisal must be less than the improvement in the value of development which it provide”***-Justify the statement with a suitable example.

Part B

Answer **both** the Questions. **Each** question carries **eight** marks.

(2Qx8M=16)

4. Differentiate between NELP and HELP.
5. Which are the reforms taken by Gol during the post NELP era?

Part C

Answer the Question. Question carries **twelve** marks.

(1Qx12M=12)

6. Explain in detail about the entire life cycle of an Oil field.



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PRESIDENCY UNIVERSITY
BENGALURU

SCHOOL OF ENGINEERING

TEST - 2

Even Semester: 2018-19

Course Code: PET 319

Course Name: Oil Field Development and Reservoir Management

Program & Sem: B.Tech & VI Sem

Date: 16 April 2019

Time: 1 Hour

Max Marks: 40

Weightage: 20%

Instructions:

- (i) Read the question properly and answer accordingly.
- (ii) Question paper consists of 3 parts.
- (iii) Scientific and Non-programmable calculators are permitted.

Part A

Answer **both** the Questions. **Each** Question carries **three** marks.

(2Qx3M=06)

1. What is Decision Tree? What is its importance?
2. In the below Fig.1 Well A, B & C are production well. Which one of the following is more preferable with respect its location? Justify your answer.

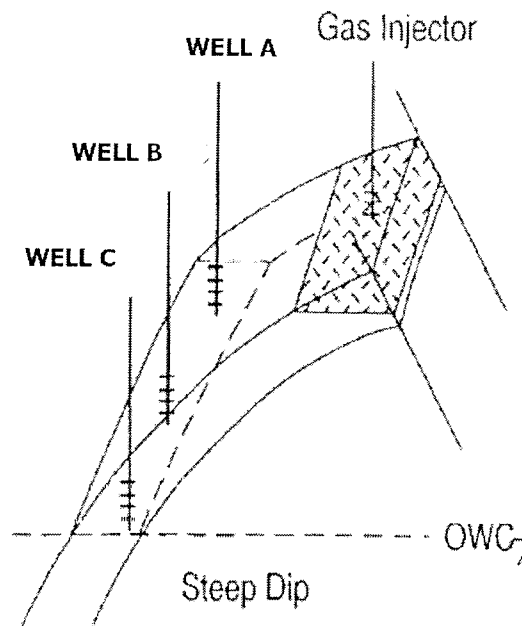


Fig. 1

Part B

Answer **both** the Questions. **Each** Question carries **nine** marks.

(2Qx9M=18)

3. How the following parameters influence Oil and Gas field development
 - a. Product Market
 - b. Transportation
 - c. Product Specification
4. What is the influence of mobility ratio on the sweep efficiency of reservoir? How GOC and OWC is changes with production? In case of high water cut reservoir what are the remedial measures we can take to get maximum oil production?

Part C

Answer the Question. The Question carries **sixteen** marks.

(1Qx16M=16)

5. Explain the production profile, Reservoir pressure, GOR profile and water cut for the following drive mechanisms
 - a. Gas cap drive
 - b. Water drive



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**PRESIDENCY UNIVERSITY
BENGALURU**

SCHOOL OF ENGINEERING

END TERM FINAL EXAMINATION

Even Semester: 2018-19

Date: 25 May 2019

Course Code: PET 319

Time: 3 Hours

Course Name: Oil Field Development and Reservoir Management

Max Marks: 80

Program & Sem: B.Tech & VI Sem

Weightage: 40%

Instructions:

- (i) Read the question properly and answer accordingly.
- (ii) Question paper consists of 3 parts.
- (iii) Scientific and Non-programmable calculators are permitted.
- (iv) In **Part A**, for MCQ more than one answer may be correct. Student has to answer all correct answer.
- (v) Student has to answer any three question in **Part B** and any two question in **Part C**

Part A

Answer the Questions. Each sub question carries **two** marks.

(10Qx2M=20M)

1. Do as directed

A. Number of Deep water wells awarded under NELP-IX is

- i. 1
- ii. 3
- iii. 5
- iv. 7

B. Which of the following is/are **not** a failure of NELP

- i. Investors have to wait for the next round of exploration to participate
- ii. Investors can choose whatever they want
- iii. Collecting accurate data over capacity of oil fields is a challenging task
- iv. Faulty production sharing contracts

C. Duration of exploration contract under OAPL is

- i. <8 Year
- ii. 8-10 years
- iii. 20-30 years
- iv. 12 years

D. Best time to implemented tertiary recovery technique is

- i. Starting of buildup phase
- ii. During plateau period
- iii. Beginning of decline period
- iv. Before abandonment

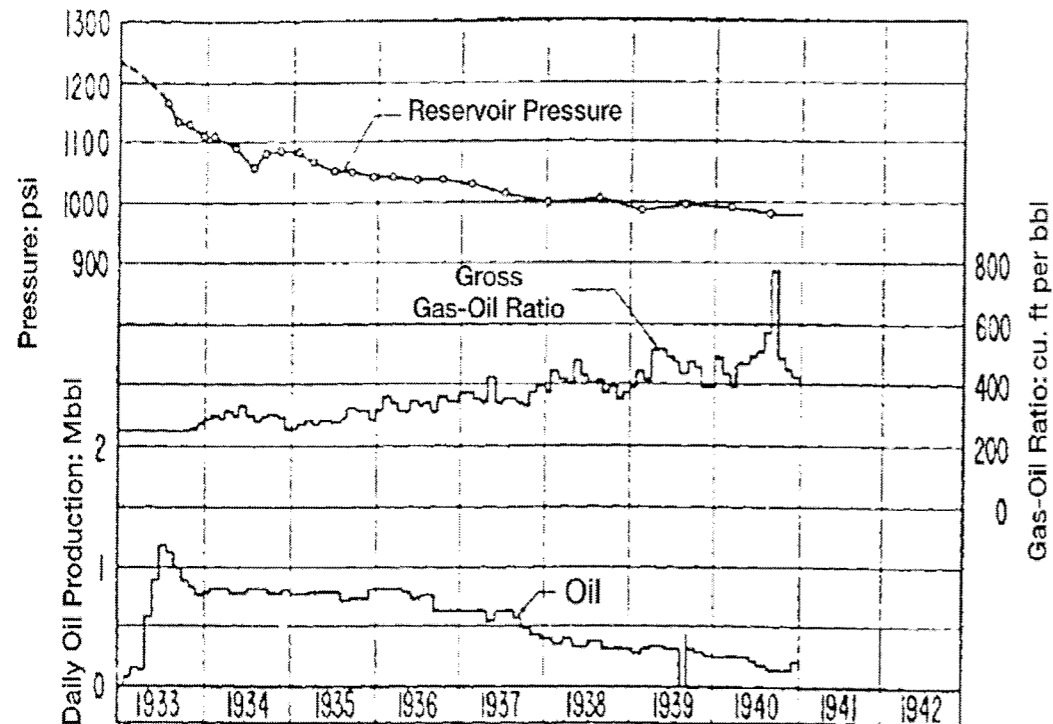
- E. Which of the following is not a part of Fiscal system?
- Tax payers
 - Production sharing agreements
 - Service providers
 - Bidders
- F. Which of the following is/are not a Secondary recovery
- Water injection
 - ESP
 - MEOR
 - Infill drilling
- G. Ultimate recovery for a well having IOIP is 200MMSTB and RF=2% is _____STB
- H. Opportunities that can increase the economic value of the reservoir will be an outgrowth of:
- Initial development plan
 - Surveillance activities
 - Development and updating of the depletion plan
 - All of the above
- I.

Assertion (A): Reservoir management is a static process

Reason (R): All the functional groups under reservoir management work individually

- Both A and R are true. R is the correct explanation of A.
- Both A and R are true but R is not the correct explanation of A.
- A is true but R is false.
- A is false but R is true.
- Both A and R are false

- J. Identify the reservoir based on the following diagram.



Part B

Answer **any three** Questions. **Each** question carries **ten** marks. (3Qx10M=30M)

- Explain decision tree with a suitable example.
- Write a note on Water flooding surveillance technologies.
- "A successful Reservoir management require synergy and team effort", justify the statement with suitable examples.
- Discuss one ideal model of Reservoir management which leads to achieve its goals.

Part C

Answer **any two** Questions. **Each** question carries **fifteen** marks. (2Qx15M=30M)

- Discuss in detail about the life cycle of a well with suitable diagram.
- Write about the scope and objective of Reservoir Management. When should Reservoir Management start? What, how and when to collect the data required for Reservoir Management? What kind of questions should be asked if we want to ensure the right answer in the process of reservoir management?
- What is field appraisal? Discuss its role in field development. Which are the different sources of uncertainty during field development? What are different appraisal tools?