



PRESIDENCY UNIVERSITY

BENGALURU

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End - Term Examinations – MAY 2025

Date: 31-05-2025

Time: 09:30 am – 12:30 pm

School: SOE	Program: B.Tech. (EEE)	
Course Code : EEE3025	Course Name: Power System Operation and Control	
Semester: VI	Max Marks: 100	Weightage: 50%

CO - Levels	C01	C02	C03	C04	C05
Marks	24	26	24	26	-

Instructions:

- (i) Read all questions carefully and answer accordingly.
- (ii) Do not write anything on the question paper other than roll number.

Part A

Answer ALL the Questions. Each question carries 2marks.

10Q x 2M=20M

1.	State the functions of the energy control center?	2 Marks	L1	C01
2.	Name the constraints in the unit commitment problem?	2 Marks	L1	C01
3.	Describe the priority list method solution for unit commitment?	2 Marks	L1	C02
4.	Outline the function of governor control in power system operation?	2 Marks	L1	C02
5.	Define: i) Economic load dispatch and ii) frequency bias.	2 Marks	L1	C02
6.	State the governor's dead band?	2 Marks	L1	C03
7.	Mention the different issues to be addressed during the implementation of AGC in the power system?	2 Marks	L1	C03
8.	Identify the significance of linear programming in economic load dispatch?	2 Marks	L1	C04
9.	Outline the importance of composite generation production cost in load dispatch operation?	2 Marks	L1	C04
10.	Tell how a take-or-pay fuel supply contract works between the two power customers.	2 Marks	L1	C04

Part B

Answer the Questions.

Total Marks 80M

11.	a.	Describe the Backward Dynamic Programming approach for the unit commitment problem with a neat diagram.	10 Marks	L2	C01
	b.	Summarize the operating states of the power system with a block diagram.	10 Marks	L2	C01
Or					
12.	a.	Describe the operation of the Energy Control Centre in the energy management system with a block diagram.	10 Marks	L2	C01
	b.	Explain the Forward Dynamic Programming approach for the unit commitment problem with a neat diagram.	10 Marks	L2	C01
13.	a.	Describe the operation of the conventional fly ball speed governor system for steam flow?	10 Marks	L2	C02
	b.	Summarize the load frequency and excitation control of a turbo generator with an appropriate diagram.	10 Marks	L2	C02
Or					
14.	a.	Explain the automatic load frequency control for the single area system with a neat block diagram.	10 Marks	L2	C02
	b.	Summarize the basic generator control loop that has both automatic voltage regulator and load frequency control with a neat block diagram.	10 Marks	L2	C02
15.	a.	Explain the state space analysis of an interconnected two-area system with a neat block diagram.	10 Marks	L2	C03
	b.	Summarize the challenges and issues during the implementation of AGC in the power system.	10 Marks	L2	C03
Or					
16.	a.	Explain the state space model of a single-area ALFC system with a block diagram.	10 Marks	L2	C03
	b.	Describe the static response of a two-area system for the uncontrolled case with a neat block diagram.	10 Marks	L2	C03
17.	a.	Analyze power system fuel scheduling using the Linear Programming method with a neat flow chart.	10 Marks	L4	C04
	b.	Examine the system when there is a Take-or-Pay Fuel Supply Contract between the two systems for the power system operation.	10 Marks	L4	C04
Or					
18.	a.	Debate the composite generation production cost function to address the economic load dispatch with appropriate assumptions.	10 Marks	L4	C04
	b.	Analyze the economic load dispatch using the Gradient Search Optimization Technique in a power system with a neat flowchart.	10 Marks	L4	C04