



# PRESIDENCY UNIVERSITY

BENGALURU

Roll No.															
----------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

## Mid - Term Examinations – March 2026

Date: 12- 03-2026

Time: 02:00pm – 03:30pm

School: SOE	Program: B. Tech (EEE)		
Course Code : EEE3002	Course Name: Power System Analysis		
Semester: VI	Max Marks: 50	Weightage: 25%	

CO - Levels	C01	C02	C03	C04
Marks	14	12	12	12

### Instructions:

- (i) Read all questions carefully and answer accordingly.
- (ii) Do not write anything on the question paper other than roll number.

### Part A

Answer ALL the Questions. Each question carries 2marks.

5Q x 2M=10M

1	Define the term Single Line diagram? List the need of single line diagram.	2 Marks	L1	C01
2	List the advantages of per unit system.	2 Marks	L1	C01
3	State the purpose of forming the Ybus matrix.	2 Marks	L1	C02
4	List the types of load flow solution techniques used in power system analysis.	2 Marks	L1	C03
5	Define a single line-to-ground (LG) fault.	2 Marks	L1	C04

### Part B

Answer the Questions.

Total Marks 40M

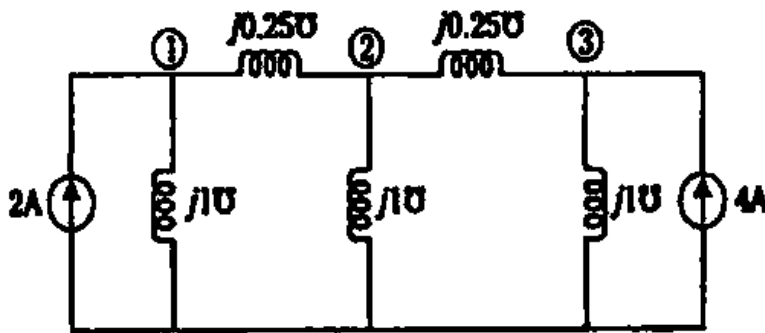
6.	An electrical engineer is analysing a single-phase industrial load connected to a low-voltage distribution system to simplify calculations using the per-unit system. The load operates under the following conditions: a. Rated supply voltage: 230 V b. Real power consumed by the load: 5 kW	10 Marks	L3	C01
----	---	----------	----	-----

	<p>c. Operating power factor: 0.8 lagging          For system normalization, the engineer selects the following base values: Base apparent power, <math>S_{base} = 10kVA</math>, Base voltage, <math>V_{base} = 230V</math>. Using the above information:</p> <p>i. Determine the per-unit value of the operating voltage.          ii. Calculate the per-unit current drawn by the load.          iii. Compute the per-unit real power of the load.</p>			
--	--	--	--	--

**Or**

7.	<p>For the power system data draw the Single line diagram and draw the per-unit reactance diagram of the system., the specifications of the components are as follows:</p> <ul style="list-style-type: none"> <li>• Generator G1: 20 kV, 100 MVA, <math>X = 0.2 \Omega</math></li> <li>• Generator G2: 25 kV, 95 MVA, <math>X = 0.3 \Omega</math></li> <li>• Transformer T1: 25 kV / 220 kV, 70 MVA, <math>X = 0.12 \Omega</math></li> <li>• Transformer T2: 220 kV / 25 kV, 90 MVA, <math>X = 0.20 \Omega</math></li> <li>• Transmission Line: 220 kV, <math>X = 150 \Omega</math> and base voltage in transmission line as 220 kV</li> </ul>	10 Marks	L3	CO1
----	--	----------	----	-----

8.	<p>Consider the power system shown in Fig. 1. (a) Select an appropriate method for forming the bus admittance matrix <math>Y_{Bus}</math> and justify its suitability for the given system. (b) Apply the selected method to compute the complete <math>Y_{Bus}</math> matrix of the system</p>	10 Marks	L3	CO2
----	---	----------	----	-----



**Or**

9.	<p>A 4-bus distribution system supplying a residential area is to be analyzed using load flow studies. The transmission line impedances (in per unit) between the buses are given below:</p> <p>Line between Bus 1 and Bus 2: <math>Z_{12} = j0.20</math>          Line between Bus 2 and Bus 3: <math>Z_{23} = 0.015 + j0.25</math>          Line between Bus 3 and Bus 4: <math>Z_{34} = j0.35</math>          Line between Bus 1 and Bus 4: <math>Z_{14} = j0.40</math></p> <p>Shunt elements are neglected. Perform the following tasks:</p> <p>a. Draw the single-line diagram of the given 4-bus system with proper bus numbering and line impedances.          b. Calculate the admittance of each transmission line.          c. Form the bus admittance matrix (<math>Y_{Bus}</math>) using the inspection method.          d. Write the final <math>Y_{Bus}</math> matrix clearly in matrix form.</p>	10Marks	L3	CO2
----	---	---------	----	-----

10.	For a given 5-bus power system, apply IEEE 3002 standards to prepare and tabulate all necessary system, generator, load, line, and transformer data required before performing load flow analysis.	10Marks	L3	C03
-----	--	---------	----	-----

Or

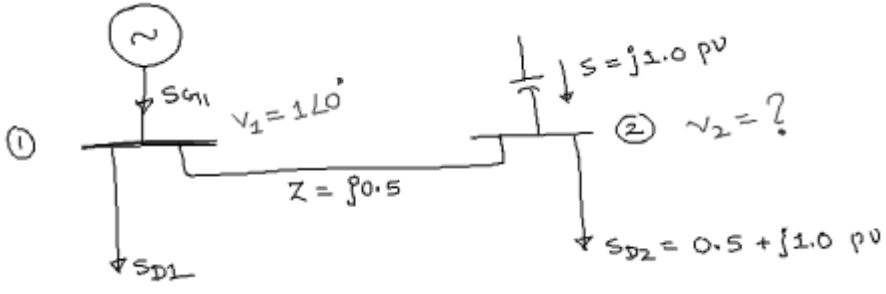
11.	<p>Compute the voltage at Bus 2 for the simple system shown in Fig. 2 using the Gauss–Seidel (GS) method, if <math>V_1=1\angle 0^\circ</math></p> 	10Marks	L3	C03
-----	--	---------	----	-----

Fig. 2

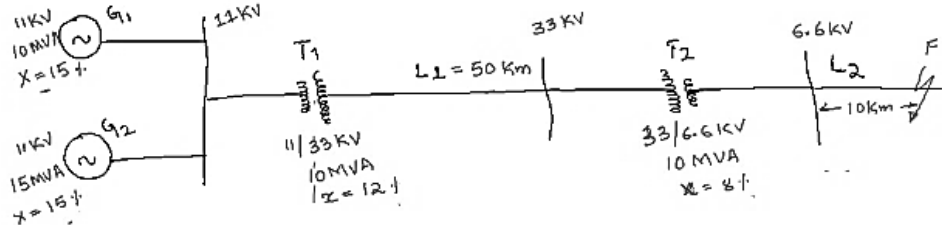
12.	<p>A radial network is shown in Fig.1. The parameters of the overhead line are <math>Z=(0.1+j0.4)</math> ohm/km. L1 has a length of 50 km. A short circuit occurs on the line L2 at a distance of 10 km from the 6.6 kV bus. Determine the short circuit current.</p> 	10 Marks	L3	C04
-----	--	----------	----	-----

Fig.3

Or

13.	<p>In a power system, frequent faults are observed during summer and monsoon seasons.</p> <ol style="list-style-type: none"> <li>Identify four common causes of faults in power systems.</li> <li>Explain how each cause leads to a fault in transmission lines or transformers.</li> <li>Suggest two simple methods to reduce the occurrence of such faults.</li> </ol>	10 Marks	L3	C04
-----	--	----------	----	-----