

ROLL NO:

PRESIDENCY UNIVERSITY, BENGALURU SCHOOL OF ENGINEERING

Weightage: 20%

Max Marks: 20

Max Time: 1 hr. Tuesday, 25th September, 2018

TEST - 1

Odd Semester 2018-19

Course: PET 304 Reservoir Geomechanics

V Sem. Petroleum

Instruction:

- (i) Read the question properly and answer accordingly.
- (ii) Question paper consists of 3 parts.
- (iii) Scientific and Non-programmable calculators are permitted.

Part A

 $(2 Q \times 3 M = 6 Marks)$

- 1. Describe (a) Faults, and (b) Joints with suitable diagrams.
- 2. Explain behavior of rocks with increasing stress and strain.

Part B

 $(2 Q \times 4 M = 8 Marks)$

- 3. Discuss use of Geomechanics for increasing reservoir performance.
- 4. How is the knowledge of Reservoir Geomechanics used for Shale Gas exploitation?

Part C

 $(1 Q \times 6 M = 6 Marks)$

5. Demonstrate (a) Elastic, (b) Ductile, and (c) Brittle behavior of rock with suitable example.



PRESIDENCY UNIVERSITY, BENGALURU

SCHOOL OF ENGINEERING

TEST 2

Odd Semester: 2018-19

Date: 28 November 2018

Course Code: PET 304

Time: 1 Hour

Course Name: Reservoir Geomechanics (DE)

Max Marks: 20

Branch & Sem: PET & V Sem

Weightage: 20%

Instructions:

(i) Read the question properly and answer accordingly.

(ii) Question paper consists of 3 parts.

(iii) Scientific and Non-programmable calculators are permitted.

Part A

Answer all the Questions. Each question carries two marks.

(3x2=6)

- 1. Write the causes of pore pressure formation.
- 2. List the indicators of stress orientation in earth's crust.
- 3. What will happen if the magnitude of least principle stress exceeding pore pressure?

Part B

Answer **all** the Questions. **Each** question carries **three** marks.

(2x3=6)

- 4. Explain the sources responsible for stress in the crust.
- 5. How to measure (a) Young's Modulus, (b) Poisson's Ratio and (c) Shear Modulus.

Part C

Answer all the Questions. Each question carries four marks.

(2x4=8)

- 6. How to compute minimum horizontal stress (S_{hmin})?
- 7. Describe relation between 'Relative Stress Magnitudes' and 'Faulting Regimes'.



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PRESIDENCY UNIVERSITY BENGALURU

SCHOOL OF ENGINEERING

END TERM FINAL EXAMINATION

Odd Semester: 2018-19

Date: 29 December 2018

Course Code: PET 304

Time: 2 Hours

Course Name: Reservoir Geomechanics (DE)

Max Marks: 40

Programme & Sem: PET & V Sem

Weightage: 40%

Instructions:

(i) Question paper consists of 3 parts.

(ii) Read the question properly and answer accordingly.

Part A

Answer all the Questions. Each question carries three marks.

(4Qx3M=12)

- 1. What is 'Wellbore imaging'?
- 2. How caliper logs are used to determine breakout orientation?
- 3. Discuss about the sources responsible for stress in the crust.
- 4. How is 'Earthquake focal mechanism' related to stress field?

Part B

Answer both the Questions. Each question carries six marks.

(2Qx6M=12)

- 5. (a) Why drilling-induced tensile fractures occur in vertical well?
 - (b) Explain 'Thermal effects' on different stresses
- 6. How chemical interactions between drilling mud and clay-rich rocks can affect wellbore failure?

Part C

Answer both the Questions. Each question carries eight marks.

(2Qx8M=16)

- 7. 'When pore pressure is sub-hydrostatic, normal faulting occurs at a value of least principal stress that is lower than would be found at higher pore pressures' Explain with suitable field example.
- 8. What is a stable well? How wellbore instability can be prevented during drilling?